Please be advised that if the draft Oil and Gas Tenure Registry Regulations are approved before the December sale, the new fee schedule that was announced by the Ministry of Finance on May 13, 2016 will take effect the date on which the regulations are filed with the Registrar of Regulations. The new fee schedule replaces over 20 service fees with a single $600 application fee at the time a lease, exploration licence, or special exploratory permit is issued

December 6, 2016 | Sale 374

The deadline for submitting bids is 12:00:00 PM CST December 06, 2016

Email subscription service available on our website:
economy.gov.sk.ca/subscribeonline

Saskatchewan Ministry of the Economy
1000-2103 11th Avenue
Regina, SK S4P3Z8
ptenure@gov.sk.ca

Government of Saskatchewan

PUBLIC NOTICE 374

Public Offering of Crown Dispositions for Petroleum and Natural Gas, Oil Sands or Oil Shale

The Ministry of the Economy will receive offers to acquire Crown Petroleum and Natural Gas, Oil Sands, or Oil Shale leases, licences and permits contained in this notice until 12:00:00 PM Central Standard Time on Tuesday, December 06, 2016.

Each offer must be submitted through the online Integrated Resource Information System (IRIS). Bids may be submitted separately or consolidated into one bid submission. All offers in a single bid submission must share the same Payer, Contact, Confidential Designated Representative and Lessee data. For instructions on accessing IRIS and submitting offers, please visit www.saskatchewan.ca/IRIS for the following documents:

- IRIS Login Procedures
- IRIS Land Sale Bid Submission Procedures

The following information must be included with each offer:

1. Assigned Lessee and Confidential Designated Representatives are required to have a Business Associate (BA) code prior to bid submission. Apply for a BA code online at www.petrinex.ca
2. The bonus bid is to be paid using an Electronic Debit Code (EDC) unique to each company. To acquire an EDC, send a request to er.support@gov.sk.ca and include the company's Business Associate (BA) code. Please allow 4 weeks prior to the sale to complete the EDC acquisition process. If any banking information changes, please provide the new information to er.support@gov.sk.ca.
3. Name and address of all participants for each disposition and a Confidential Designated Representative ID for future rental invoicing purposes.
4. Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company (if registered).
5. When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry.

The Ministry of the Economy reserves the right to reject any or all bids or offers received.

RESULTS: The results are normally announced on the Thursday following the offer date and placed on the ministry website at http://economy.gov.sk.ca/publicofferings . Results for specific dispositions will be provided as they are available and upon request through Oil and Gas Tenure Unit only at (306) 787-2463.

Posting Request for Upcoming Public Offering of Crown Dispositions for Petroleum and Natural Gas, Oil Sands or Oil Shale

A public offering of Crown dispositions for Petroleum and Natural Gas, Oil Sands and Oil Shale will be held on **Tuesday, February 07, 2017**. The closing date for submitting Posting Requests for licences and leases is **Tuesday, October 11, 2016** . Note: the closing date for receiving Posting Requests for permits for the sale to be held on Tuesday, February 07, 2017 is **Sunday, September 11, 2016**.

Posting Requests will be accepted up to 4:00 PM CST on the closing date. Each request must be submitted through the Integrated Resource Information System (IRIS) using the IRIS Posting Request application. For instructions on accessing IRIS and submitting Posting Requests, please visit www.saskatchewan.ca/IRIS for the following documents:

- IRIS Login Procedures
- IRIS Public Offering Posting Request Procedures

Inquiries regarding postings: Crown Sales Unit
Phone: (306) 787-2610

Determining Availability of Mineral Land for Posting

Mineral rights that may be considered for posting must be owned by Her Majesty the Queen in Right of Saskatchewan. In addition, there must be undisposed rights and the land cannot be subject to an existing Aboriginal Land Claim. Other restrictions may apply. Information acquired from the following websites will assist in determining the availability of the mineral land:

- Mineral Ownership: www.isc.ca
- Existing Dispositions and Land Claims: www.infomaps.gov.sk.ca/website/SIR_Oil_And_Gas_Wells/viewer.htm

If further information is required, please submit a request to mineralrights@gov.sk.ca.

Available Technical (Well and Geophysical) Information

Existing and eligible IRIS users can access well information directly in IRIS (www.saskatchewan.ca/IRIS). Non-eligible IRIS users should contact PNG support for individual wells and lists of available geophysical information.

Phone: 1-855-219-9373
Email: png.support@gov.sk.ca

All dispositions acquired from this public offering are subject to the applicable Acts and Regulations of Saskatchewan that govern the activity and do not provide any surface rights.

CROWN LAND SURFACE ACCESS: The Government of Saskatchewan meets its obligations regarding the duty to consult in a manner consistent with the Government of Saskatchewan's First Nation and Métis Consultation Policy Framework. Consultation may be required for government decisions and actions (e.g. issuance of a surface disposition on unoccupied Crown land) that have the potential to adversely impact the exercise of Treaty and Aboriginal rights and pursuit of traditional uses. The CPF can be obtained at: www.saskatchewan.ca/live/first-nations-citizens/duty-to-consult.

Please note that *The Oil and Gas Tenure Registry Regulations* provide for an extension of the term of any disposition issued under these regulations in the event that additional time is required to conduct consultations in accordance with the CPF.

Restrictions

Sale 374 - December 6, 2016

RESTRICTIONS: The restrictions listed in this notice are intended as a convenience to those participating in the public offering and every effort has been made to ensure they are current as of the publish date of this offering. As certain restricted areas are continuously being updated and modified, participants in the public offering should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice. For detailed information pertaining to restrictions please reference http://economy.gov.sk.ca/restrictions

A-Heritage Sensitive

B-Environmentally Sensitive & Wildlife Habitat

E-Partial Drainage Unit

F-Manitou Sand Hills Integrated Resource Management Plan Area

S-Specific Restriction (Unique to Parcel)

Y-National Wildlife Area

Petroleum and Natural Gas Exploration Licence

Sale 374 - December 6, 2016

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas
Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
OIL = Petroleum Rights only
GAS = Natural Gas Rights only

PLEASE REFER TO PAGE 5 FOR INFORMATION REGARDING RESTRICTIONS
or go to http://economy.gov.sk.ca/restrictionsfor detailed explanations of the restrictions

Parcel #	Fractional	Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
1				NW	34	2	10	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				NE	34	2	10	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
					4	3	10	2	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
					5	3	10	2	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
					6	3	10	2	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				SE	9	3	10	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				SW	9	3	10	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100

Restrictions: A,B

Total Hectares: 1036.000

Petroleum and Natural Gas Lease

Sale 374 - December 6, 2016

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
OIL = Petroleum Rights only
GAS = Natural Gas Rights only

PLEASE REFER TO PAGE 5 FOR INFORMATION REGARDING RESTRICTIONS
or go to http://economy.gov.sk.ca/restrictionsfor detailed explanations of the restrictions

Parcel #	Fractional Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
2				29	6	31	1	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None							Total Hectares: 259.000				
3			SE	34	6	31	1	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None							Total Hectares: 64.750				
4			SW	34	6	31	1	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None							Total Hectares: 64.750				
5		13		24	7	31	1	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None							Total Hectares: 16.188				
6			NE	29	2	34	1	64.520	Oil and Gas	BASE MIDALE BEDS	TOP PRECAMBRIAN	100
		11		29	2	34	1	16.146	Oil and Gas	BASE MIDALE BEDS	TOP PRECAMBRIAN	100
	FRAC	12		29	2	34	1	0.297	Oil and Gas	BASE MIDALE BEDS	TOP PRECAMBRIAN	100
	FRAC	13		29	2	34	1	0.279	Oil and Gas	TOP SURFACE	BASE RATCLIFFE BEDS	100
									Oil and Gas	BASE MIDALE BEDS	TOP PRECAMBRIAN	100
		14		29	2	34	1	16.144	Oil and Gas	TOP SURFACE	BASE RATCLIFFE BEDS	100
									Oil and Gas	BASE MIDALE BEDS	TOP PRECAMBRIAN	100
	Restrictions: A,B,S46							Total Hectares: 97.386				
7			SE	36	2	1	2	64.750	Oil and Gas	BASE MIDALE BEDS	TOP PRECAMBRIAN	100
	Restrictions: A,S46							Total Hectares: 64.750				

Parcel #	Fractional Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
8				22	7	1	2	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A							Total Hectares: 259.000				
9			NW	6	5	2	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	80
			NE	6	5	2	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		3		6	5	2	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		5		6	5	2	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		6		6	5	2	2	16.188	Oil and Gas	TOP WATROUS FORMATION	TOP PRECAMBRIAN	100
	Restrictions: A							Total Hectares: 178.064				
10			SW	27	3	3	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: S46							Total Hectares: 64.750				
11			NW	34	3	3	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: S46							Total Hectares: 64.750				
12			SW	24	3	4	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			NW	24	3	4	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None							Total Hectares: 129.500				
13		9		26	3	4	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		10		26	3	4	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None							Total Hectares: 32.376				
14			NW	12	5	4	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None							Total Hectares: 64.750				
15		9		5	7	4	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		10		5	7	4	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		11		5	7	4	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		12		5	7	4	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None							Total Hectares: 64.752				
16		9		14	9	4	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		10		14	9	4	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		16		14	9	4	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100

Parcel #	Fractional	Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
	Restrictions: A								Total Hectares: 48.564				
17			3		23	9	4	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			4		23	9	4	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 32.376				
18				SE	36	2	5	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				SW	36	2	5	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 129.500				
19				NW	31	6	6	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
20			1		6	7	6	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			2		6	7	6	2	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 32.376				
21				NE	6	7	6	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.750				
22				NE	26	6	7	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
23				SE	36	6	7	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
24				SW	36	6	7	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
25				NW	36	6	7	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
26				NE	36	6	7	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
27				SE	1	11	7	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	50
	Restrictions: A								Total Hectares: 64.750				
28				SE	10	7	10	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			5		11	7	10	2	16.188	Oil and Gas	TOP SURFACE	BASE FROBISHER-ALIDA BEDS	100

Parcel #	Fractional	Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
										Oil and Gas	BASE THREE FORKS GROUP	TOP PRECAMBRIAN	100
			6		11	7	10	2	16.188	Oil and Gas	TOP SURFACE	BASE FROBISHER-ALIDA BEDS	100
										Oil and Gas	BASE THREE FORKS GROUP	TOP PRECAMBRIAN	100
	Restrictions: B								Total Hectares: 97.126				
29					4	3	11	2	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 259.000				
30					6	3	11	2	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 259.000				
31					6	4	12	2	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 259.000				
32					18	6	16	2	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
33					30	6	16	2	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
34				SE	34	3	17	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				SW	34	3	17	2	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 129.500				
35					24	6	17	2	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
36					25	6	17	2	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
37				SW	22	17	15	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				NW	22	17	15	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 129.500				
38			8		36	16	17	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A,B,S10								Total Hectares: 16.188				
39			5		36	16	17	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A,B,S10								Total Hectares: 16.188				

Parcel #	Fractional	Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
40				SW	2	17	17	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			2		2	17	17	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A,B								Total Hectares: 80.938				
41				NW	2	17	17	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A,B								Total Hectares: 64.750				
42			13		7	14	19	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			14		7	14	19	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 32.376				
43				NW	23	14	19	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.750				
44			2		32	14	19	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A,S10								Total Hectares: 16.188				
45			2		34	14	19	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			7		34	14	19	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 32.376				
46					11	27	17	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
47					10	28	19	3	259.000	Oil and Gas	BASE COLORADO GROUP	TOP PRECAMBRIAN	100
	Restrictions: S36								Total Hectares: 259.000				
48				SE	25	27	19	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				NE	25	27	19	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 129.500				
49					4	28	19	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
50					11	28	19	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
51				NW	29	37	19	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				

Parcel #	Fractional	Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
52				NE	29	37	19	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
53				NE	30	37	19	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
54				SE	31	37	19	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
55				SW	31	37	19	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
56				SE	32	37	19	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
57				SW	32	37	19	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
58				NW	32	37	19	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
59				NE	32	37	19	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
60				NW	33	37	19	3	64.750	Oil	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
61				SE	17	29	20	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: B								Total Hectares: 64.750				
62					4	30	22	3	259.000	Oil and Gas	BASE COLORADO GROUP	TOP PRECAMBRIAN	100
	Restrictions: A,S36								Total Hectares: 259.000				
63			11		1	34	25	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			14		1	34	25	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 32.376				
64				SE	12	32	29	3	64.750	Oil and Gas	TOP SURFACE	TOP MANNVILLE GROUP	100
										Oil and Gas	BASE MANNVILLE GROUP	TOP PRECAMBRIAN	100
				SW	12	32	29	3	64.750	Oil and Gas	BASE BAKKEN FORMATION	TOP PRECAMBRIAN	100

Parcel #	Fractional	Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
	Restrictions: None								Total Hectares: 129.500				
65				NW	12	32	29	3	64.750	Oil and Gas	TOP SURFACE	TOP MANNVILLE GROUP	100
										Oil and Gas	BASE MANNVILLE GROUP	TOP PRECAMBRIAN	100
				NE	12	32	29	3	64.750	Oil and Gas	TOP SURFACE	TOP MANNVILLE GROUP	100
										Oil and Gas	BASE MANNVILLE GROUP	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 129.500				
66			16		31	46	16	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				SW	4	47	16	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				SE	5	47	16	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A,Y								Total Hectares: 145.688				
67				SW	5	47	16	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
				SE	6	47	16	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A,B,Y								Total Hectares: 129.500				
68			9		33	46	18	3	15.465	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			10		33	46	18	3	15.376	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			15		33	46	18	3	15.365	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		PTN	16		33	46	18	3	14.631	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: E								Total Hectares: 60.837				
69					29	47	18	3	259.000	Oil and Gas	BASE COLORADO GROUP	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
70					32	47	18	3	259.000	Oil and Gas	BASE COLORADO GROUP	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
71					4	48	18	3	259.000	Oil and Gas	BASE COLORADO GROUP	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 259.000				
72				SW	4	38	19	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.750				
73				NW	4	38	19	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.750				

Parcel #	Fractional	Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
74				NW	7	38	19	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.750				
75				SE	18	38	19	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
76				SW	18	38	19	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
77				NW	18	38	19	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
78				NE	18	38	19	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				
79		PTN	3		19	38	19	3	15.396	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		PTN	4		19	38	19	3	15.610	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		PTN	5		19	38	19	3	14.892	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			6		19	38	19	3	16.121	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: E								Total Hectares: 62.019				
80				SE	12	38	20	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.750				
81				NE	12	38	20	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A								Total Hectares: 64.750				
82			7		25	38	20	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		PTN	8		25	38	20	3	14.902	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		PTN	9		25	38	20	3	14.896	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			10		25	38	20	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		PTN	15		25	38	20	3	16.076	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		PTN	16		25	38	20	3	14.974	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: E								Total Hectares: 93.224				
83				NW	25	38	20	3	64.750	Oil	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None								Total Hectares: 64.750				

Parcel #	Fractional Portion	LSD	QTR	SEC	TWP	RGE	MER	Hectares	Substance	Upper Bounding Surface	Lower Bounding Surface	Crown %
84			SE	20	44	20	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A							Total Hectares: 64.750				
85			SW	20	44	20	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A							Total Hectares: 64.750				
86			NW	20	44	20	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A							Total Hectares: 64.750				
87			NE	20	44	20	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A							Total Hectares: 64.750				
88				4	41	25	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A,S10							Total Hectares: 259.000				
89				5	41	25	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A,S10							Total Hectares: 259.000				
90		9		22	52	25	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A							Total Hectares: 16.188				
91				35	41	26	3	259.000	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A,B,F							Total Hectares: 259.000				
92			SW	32	44	27	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		2		32	44	27	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: None							Total Hectares: 80.938				
93			SE	2	51	27	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			NW	2	51	27	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
			NE	2	51	27	3	64.750	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		3		2	51	27	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		4		2	51	27	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
		6		2	51	27	3	16.188	Oil and Gas	TOP SURFACE	TOP PRECAMBRIAN	100
	Restrictions: A							Total Hectares: 242.814				